

GENERAL SERVICE DEMAND RATE



Tri-County
EMC

SCHEDULE: "GSD"

Effective Date:

For bills rendered on or after March 1, 2025.

Purpose:

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the Cooperative's by-laws, revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each person's individual capital account.

Availability:

Available in all territory served by the Cooperative, subject to the rules and regulations of the Cooperative.

Applicability:

All non-residential consumers whose measured load exceeds 30 kW three times or more in a twelve-month period, who do not qualify for or do not elect to receive other types of commercial service.

Type of Service:

Single-phase and/or three-phase, 60 hertz at available secondary voltages.

Monthly Rate:

Service Charge	\$72.00 per month
First 2,000 kWh	16.73¢ per kWh
Next 198,000 kWh	11.53¢ per kWh
Over 200,000 kWh	8.36¢ per kWh

All consumption in excess of 200 kWh per kW of Billing Demand 7.85¢ per kWh

All consumption in excess of 400 kWh per kW of Billing Demand 7.55¢ per kWh

All consumption in excess of 600 kWh per kW of Billing Demand 6.63¢ per kWh

Determination of Billing Demand:

The Billing Demand for any delivery point shall be based upon the highest 30-minute kW measurements during the current billing month and the preceding eleven (11) months. The Billing Demand shall be the greater of:

1. 100% of the metered demand for the current month, or
2. 75% of the highest metered demand occurring in any previous applicable summer billing dates (June 1 – September 30).

In no case shall the Billing Demand be less than the greater of (1) the minimum Billing Demand specified in the contract for service between the Cooperative and the member, or (2) 15 kW.

Power Factor Adjustment:

The member agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for measured power factor lower than 95%, by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

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Additional Charges for Excess Capacity:

For loads which require excessive capacity because of large momentary current requirements, or to provide unusually close voltage regulation (transformer type welders, X-ray machines, etc.), additional charges will be negotiated on a contract basis.

Minimum Charges:

The minimum monthly charge will be the greater of:

1. \$72.00 for single-phase service or \$84.50 for three-phase service, plus \$2.80 per kW of Billing Demand in excess of 15 kW, plus any additional charge for excess capacity, or
2. \$0.83 per kVA of installed transformer capacity.

Power Cost Adjustment:

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Schedule PA-8.

Three-Phase Service:

Three-phase service is available to General Service Demand members with prior approval of the Cooperative. Members receiving three-phase service will be billed a monthly charge of \$12.50 in addition to all other charges.

Service at Primary Voltage:

Requires prior approval of Cooperative and the execution of a special contract.

Point of Delivery:

The Cooperative reserves the right to select each meter delivery point.

Terms of Payment:

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid on or before the "PAST DUE AFTER" date as indicated on the bill, the gross rates, which are 5% higher, shall apply.